

Amendments to the Claims:

This listing of claims will replace all prior versions, and listings of claims in the application:

Listing of Claims:

1. (canceled)
2. (currently amended) A method according to claim 4 14, wherein said gas that contains sulfur dioxide is selected from at least one of the group consisting of sulfur dioxide from a supply of SO₂, a sulfur dioxide containing gas from the combustion of elemental sulfur or from the thermal treatment of sulfur-containing material, and a partial stream of said flue gas.
3. (original) A method according to claim 2, wherein said thermal treatment of sulfur-containing material comprises the roasting of pyrite.
4. (currently amended) A method according to claim 4 14, wherein said gas that contains other adequate amounts of sulfur is at least a synthesis gas from coal gasification.
5. (currently amended) A method according to claim 4 14, wherein said gas that contains hydrogen is at least one of a gas selected from the group consisting of hydrogen, natural gas and synthesis gas from gasification of coal.
6. (currently amended) A method according to claim 4 14, wherein in the event that at least one of said gases that contain sulfur dioxide or hydrogen also contains dust, said gas is subjected to a removal of dust prior to conveying said gas to said catalyzer.
7. (currently amended) A method according to claim 4 14, wherein at least one of said gases that is conveyed to said catalyzer is heated up or cooled off.

8. (currently amended) A method according to claim 4 14, wherein said gas that is produced in said catalyzer is heated up or cooled off to a temperature that is suitable for a mixing of said gas with said flue gas.

9. (original) A method according to claim 7, wherein said heating up or cooling off is effected via a gas/gas heat exchanger.

10. (original) A method according to claim 8, wherein said heating up or cooling off is effected via a gas/gas heat exchanger.

11. (currently amended) A method according to claim 4 14, wherein air for combustion for a power plant is heated up by said flue gas in an air preheater, and wherein said gas produced in said catalyzer is conveyed to said flue gas upstream or downstream of said air preheater.

12. (currently amended) A method according to claim 4 14, wherein said separator is selected from the group consisting of electrostatic filters, fibrous filters, spray dryers and absorption scrubbers.

13. (cancelled)

14. (previously presented) A method of removing metallic mercury and ionic mercury from flue gases, said method including steps of:

combusting a combustible composition as a consequence of which flue gases comprising both metallic mercury and ionic mercury are created;

flowing said flue gases along a flow path such that said flue gases flow past a location upstream of a separator, through said separator, and then past a location downstream of said separator;

at said location downstream of said separator, diverting a partial stream of said flue gas that contains sulfur dioxide or other adequate amounts of sulfur in the

form of H_2S or COS and conducting said partial stream of said flue gas to a catalyzer;

conveying a gas that contains hydrogen to said catalyzer whereat the sulfur dioxide or other adequate amounts of sulfur in the form of H_2S or COS in said partial stream of said flue gas conducted to said catalyzer reacts with hydrogen ~~in said gas containing hydrogen~~ to produce a gas G that contains elemental sulfur and hydrogen sulfide; and

conveying said gas G containing elemental sulfur and hydrogen sulfide to said location upstream of said separator for contact with said flue gas thereat, wherein metallic mercury and ionic mercury in said flue gas react, respectively, with elemental sulfur and hydrogen sulfide in said gas G and are separated out in said separator as said flue gases thereafter flow through said separator.

15. (canceled)